

BEFORE THE UNITED STATES FEDERAL ENERGY REGULATORY COMMISSION

APPLICATION FOR PRELIMINARY PERMIT

Nenana RivGen™ Power Project No. _____

ORPC Alaska, LLC
725 Christensen Dr. Suite 4A
Anchorage, AK 99501

November 2010

PRELIMINARY PERMIT APPLICATION FOR THE NENANA RIVGEN™ POWER PROJECT

A. Initial Statement

1. Statement of Application

ORPC Alaska, LLC (hereinafter, ORPC), a wholly owned subsidiary of Ocean Renewable Power Company, LLC, applies to the Federal Energy Regulatory Commission for a preliminary permit for the proposed Nenana RivGen™ Power Project (hereinafter, Project), an in-stream hydrokinetic project as described in the attached exhibits. The proposed Project will use the river currents of the Tanana River in the vicinity of Nenana, Alaska to generate electricity. This application is made in order that the applicant, ORPC, may continue to maintain priority of application for a license for the project under Part I of the Federal Power Act while furthering efforts to obtain data and perform the acts required to determine the feasibility of the Project and to support an application for a license. ORPC has already spent over two years and significant resources at the site under its initial preliminary permit for the area, FERC permit No. P-13233. As ORPC's site characterization efforts had revealed that the area of interest for the initial deployment of a RivGen™ device fell just outside of the preliminary permit boundary, and that additional field work and time would be necessary to complete a rigorous Draft Pilot License Application (DPLA), ORPC is submitting a second preliminary permit to include the new area of interest and allow for more time to develop the DPLA.

2. Project Location

The Project would be located on the Tanana River and would lie adjacent to the city of Nenana, approximately 45 miles Southwest of Fairbanks, and within the Unorganized Borough of Yukon-Koyukuk. The proposed Project does not lie within any protected areas. The Nenana waterfront on the Tanana River is home to a thriving barge industry that will offer exceptional project support as well as having railroad and highway access to facilitate project logistics.

The precise coordinates (WGS 84) of the proposed permit boundary are:

ID	Latitude	Longitude
NW Corner	64° 34' 04.3998" N	149° 5' 16.2774" W
SW Corner	64° 33' 55.6920" N	149° 5' 15.0792" W
NE Corner	64° 33' 24.3432" N	149° 3' 20.5014" W
SE Corner	64° 33' 17.2800" N	149° 3' 37.3962" W

In this river reach, the Tanana River generally flows westerly along the northern slope of the Alaska Range. The Tanana River empties into the Yukon River approximately 160 miles downriver of Nenana. The water depths at the Project location range from approximately 20 to 30 feet, and observed flows reach 5 knots or more in high-water conditions.

ORPC began working on the Project in 2008 with the collaboration of the Alaska Center for Energy and Power (ACEP) at the University of Alaska, Fairbanks. Since that time ACEP has formed a subgroup, the Alaska Hydrokinetic Energy Research Center (AHERC), who continues to work with ORPC to characterize the reach of the Tanana River within the original Preliminary Permit boundary. This work has the intention of both supporting ORPC's development of a License for the Project as well as to further the body of knowledge on hydrokinetics in Alaska by performing focused efforts at a specific location and to develop it as a hydrokinetic test site. Considerable data has been collected over the past three field seasons that includes:

- October 2008: Acoustic Doppler Current Profiler (ADCP) current velocity/discharge transects;
- Winter 2008 - 2009: Under-ice current velocity;
- June - October 2009: ADCP current velocity/discharge transects, sediment transport measurements, full-reach multi-beam bathymetry and side-scan sonar (within preliminary permit No. 13233 area), current velocity/turbulence measurements;
- Winter 2009 - 2010: Fish population & behavior literature review, hydraulic modeling, frazil ice study, under-ice current velocity, under-ice sonar studies using Shallow Water Ice Profiler;
- June – October 2010: Extended reach multi-beam bathymetry (including entire preliminary permit No. 13233 area and new area of interest- see Attachment A), ADCP current velocity/discharge transects in new area of interest at high water levels, sediment transport, debris observational studies, and riverbed morphology study; and
- October 2010: Sub-bottom profiling and characterization data collected at new area of interest for initial RivGen™ deployment and ADCP current velocity/discharge transect in new area of interest at low water conditions.

ORPC has been in consultation with the City of Nenana, the Nenana Native Council, resource agencies, the local community, and local businesses as the field work and design of the project has moved forward. ORPC and AHERC have engaged the assistance of the Yukon River Inter-Tribal Watershed Council to further efforts in public outreach to ensure that the information from the Project is accessible to a wider audience as well. Through these efforts ORPC has held three public stakeholder meetings over the course of the Project, and met with the City of Nenana and the Nenana Native Council on multiple occasions to give Project updates and seek input on the Project. In June 2010, ORPC held a joint meeting with many of the relevant resource agencies at the Alaska Department of Fish and Game office in Fairbanks to seek agency input on study plans and Project development in general. Notes from that meeting are included in Attachment B for reference.

3. Name, business address and telephone number of applicant:

ORPC Alaska, LLC
725 Christensen Dr. Suite 4A
Anchorage, AK 99501
(907) 339-7939

The following people are authorized to act as agents for the applicant in the application:

Christopher R. Sauer
President & Chief Executive Officer
Ocean Renewable Power Company, LLC
120 Exchange Street, Suite 508
Portland, ME 04101

Monty Worthington
Director of Project Development
ORPC Alaska, LLC
725 Christensen Dr. Suite 4A
Anchorage, AK 99501

Herbert Scribner
Director of Environmental Affairs
Ocean Renewable Power Company, LLC
120 Exchange Street, Suite 508
Portland, ME 04101

Mary T. McCann
Manager of Environmental Services
HDR|DTA
970 Baxter Blvd.
Portland, ME 04103
Phone (207) 775-4495

4. Preference under section 7(a) of the Federal Power Act

ORPC is a Delaware limited liability corporation and is not claiming preference under section 7(a) of the Federal Power Act.

5. Term of Permit

The proposed term of the requested permit is 36 months.

6. Existing Dams or Other Project Facilities.

There are no existing dams or other project facilities within the proposed project evaluation and test area.

EXHIBIT 1 – PROJECT DESCRIPTION

1. Project Configuration

ORPC's proposed Project consists of an in-stream hydrokinetic power generation facility that will utilize hydrokinetic RivGen™ Turbine Generator Units (TGUs) placed under the water's surface to convert the energy of in-stream flow into electrical energy. ORPC has been testing and refining our proprietary TGU technology since 2008 at our Eastport Test site in the waters of Cobscook Bay and Western Passage, near Eastport, Maine. Most recently ORPC has been testing the Beta TidGen™ Power System beginning in March 2010. The Beta Power System has successfully met all of the criteria of its performance tests, and following completion of its testing by the end of 2010, the data collected will be used to inform the design and construction of the RivGen™ TGU, scheduled for completion and testing by the fourth quarter 2011 at the Eastport Test Site.

The RivGen™ TGU will be mounted on a bottom support frame that will secure the device beneath the water's surface at the Nenana site (Figure 1). The device will be submerged to a depth that will allow safe navigation clearance (minimum 4 feet) over the device at even the lowest river stages. Power will be transmitted to shore via a submarine cable, and will feed into power electronics and switchgear that will transform the power into safe, grid compatible power that will interconnect into the local Golden Valley Electrical Association (GVEA) grid. The Power System will also be tested in a micro-grid configuration where the power electronics will interface with an isolated load powered by a diesel generator to verify the system's compatibility with the isolated diesel powered micro-grids it is intended to integrate with. As the Tanana River ices over in the winter and there are not viable current velocities for overwinter power extraction at this site, this system will be installed and removed seasonally being deployed in May after the ice has gone out and retrieved in October before the onset of winter ice.

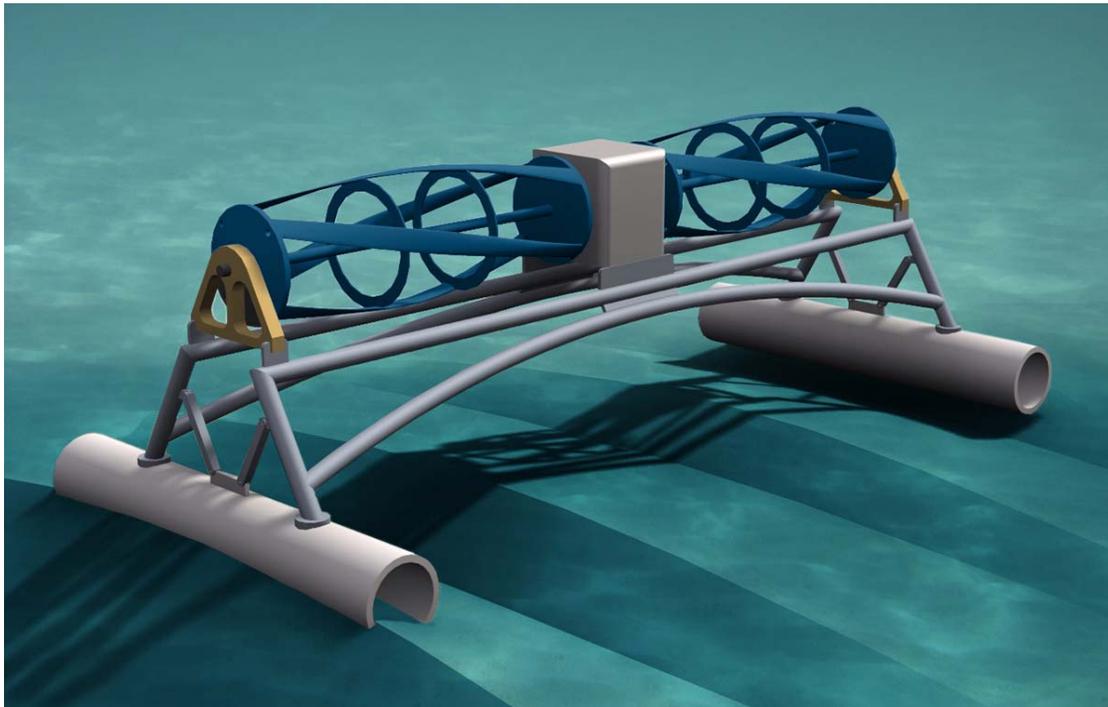


Figure 1. RivGen™ Device

Following successful verification of this initial RivGen™ Power system, the Project may be built out to a small scale commercial array of from 2 to 6 RivGen™ devices, to both prove out a pilot scale in-stream hydrokinetic power system, and to test the operation of the devices in an array configuration. This will provide valuable information on the economics of power production from the Project and enhance understanding of the interactions of multiple devices with each other and the river environment.

The RivGen™ Power System will initially have a capacity of 30kW in a 6 knot current; however this capacity will increase as future iterations of the technology integrate improvements in the efficiency of the devices to an eventual capacity of up to 50kW in a 6 knot current. Each RivGen™ TGU will be approximately 40 feet long by 6 feet in diameter and mounted on a bottom support frame that elevates it 13 feet above the riverbed at its highest point.

Adjustments to the number of TGUs will be made based on the variability of the Tanana River both spatially (depth and width) and in magnitude (current velocity). Further studies conducted during the initial RivGen™ testing phase scheduled to begin at the Nenana site in 2012 will be used to determine the exact placement and number of TGUs as well as the appropriate deployment structure and transmission line route for the final commercial phase.

There are no dams, spillways, penstocks, powerhouses, tailraces, or other structures within or near the proposed tidal energy project area or that would be constructed as part of this proposed project.

2. Reservoirs

There are also no proposed reservoirs to be created as part of this Project.

3. Transmission Lines

Upon commercialization of the Project, the TGUs will be connected to the GVEA grid at Nenana. A 138 kV and a 24.9 kV 3-phase transmission lines are available for electrical interconnection. Initially ORPC plans to connect the Project to the 24.9 kV transmission line on the north bank of the Tanana River opposite the Nenana waterfront. The length of the power cable is estimated to be approximately than 450 feet. ORPC will also evaluate a possible connection on the south bank of the Tanana River along the Nenana waterfront where a transmission line would either be run across the Tanana River or traverse the Alaska Railroad bridge to the Nenana side of the river.

4. Estimate Annual Energy Production

ORPC estimates that under commercial build out its proprietary RivGen™ TGUs will have a generating capacity of 30 to 50 kW each. ORPC plans on developing the Project with a 100 to 300 kW rated capacity. Assuming a 300 kW rated capacity, the Project is expected to have an average annual power output of 721 MWh over the expected 140 days of annual deployment at the site.

5. Lands of the United States

The Project would be located on state submerged lands and does not include “lands of the United States” as defined in the Federal Power Act. Thus, no public land survey or other identification of such lands is required.

6. Public Interest Benefits

The Project would bring a new source of renewable, non-polluting energy to the United States. The Federal Energy Policy Act of 2005 encouraged the development of renewable energy resources, including hydrokinetic energy. Domestic sources of energy are in the public’s best interest as they reduce the country’s dependence on foreign oil and other fossil fuel energy sources. The RivGen™ TGUs will use natural free flowing water to generate energy in a predictable, dependable and environmentally sound way. In-stream hydrokinetic energy - a sustainable, natural, and nonpolluting energy source - has great potential to become another "green power" resource, joining wind and solar power in providing alternatives to coal, gas or oil. River in-stream hydrokinetic energy projects produce none of the environmental and atmospheric pollutants produced by fossil fuels. In fact, RivGen™ TGUs have no gas or liquid discharges to the environment thus the TGUs are expected to have minimal environmental effects.

River in-stream energy systems of this type are especially valuable to remote communities that currently rely on diesel generators for power. These remote communities must rely on fuel delivery by barge and they must maintain large storage facilities for this fuel as they are often only seasonally accessible to barge shipments due to winter ice. This makes power extremely expensive, and the burning of fossil fuels for energy production produces CO2 and other air born pollutants as well as introducing the risks of fuel spills during transportation, storage, and utilization of these fuels. These communities would welcome a renewable energy source from the adjacent river which would be clean, reliable, and not subject to the unstable costs associated with fossil fuels.

The proposed hydrokinetic Project does not involve the construction of dams or reservoirs, affect water quality, block fish passage, or direct fish and other aquatic life through turbine generators. These TGUs have an added benefit of being completely submerged and will not be visible, thus avoiding any aesthetic issues. In addition, they are designed to be totally submerged allowing them to be located below the winter ice sheet when river depths allow, thus being capable of year round operation and continuous power production in locations where viable winter current velocities exist.

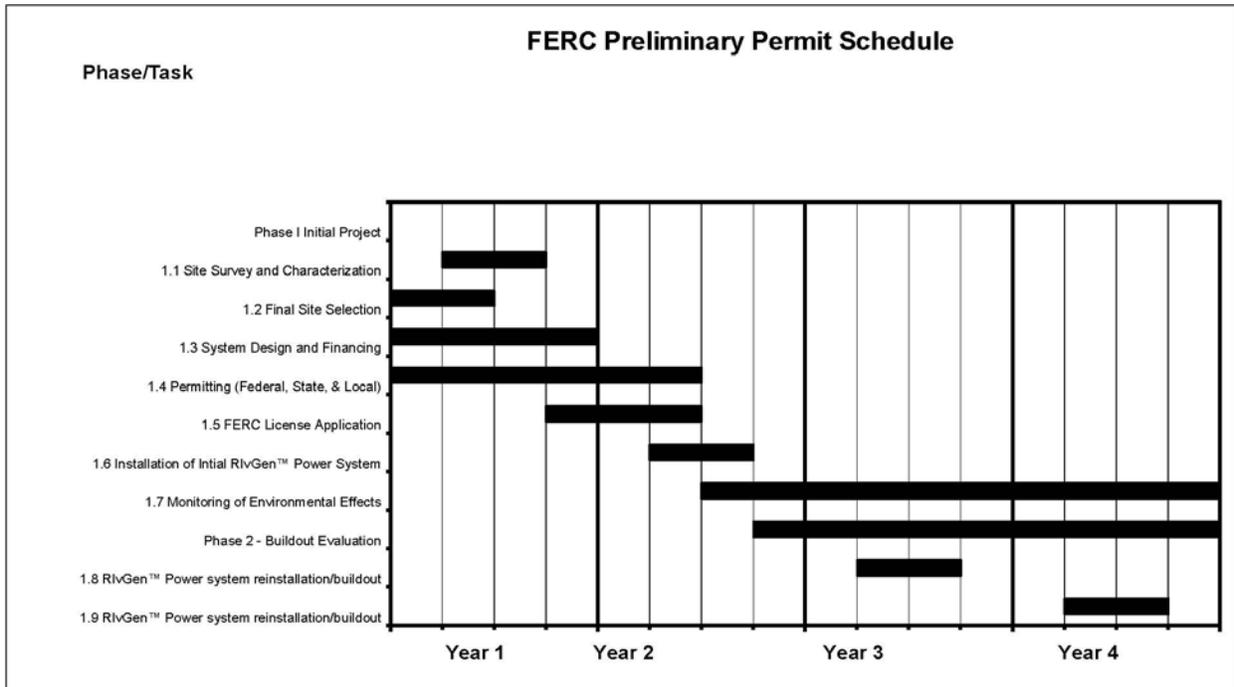
EXHIBIT 2 – DESCRIPTION OF PROPOSED STUDIES

1. Description of Studies

ORPC has been performing field studies in cooperation with AHERC at the Nenana Project site since 2008. This fieldwork has included two multi-beam bathymetry surveys of the project area performed in 2009 and 2010. The latest bathymetry effort is included as Attachment A. In conjunction with these bathymetry efforts side scan sonar was used in 2009 to characterize the river bottom, and ADCP transects have been performed with each effort to collect data on current velocities at different river stages. Discharge measurements have been made as part of each field effort. ADCP transects from the August 2010 effort are also included in Attachment A. Bed load measurements to inform sediment transport modeling efforts have been taken and in October 2010 a sub-bottom profiler was used to characterize the riverbed substrates. Wintertime studies of current velocities and frazil ice formation have also been undertaken in 2008-2009 and 2009-2010.

AHERC has drafted a literature review on fish populations and behavior in the Tanana River that is currently undergoing revisions prior to publication. AHERC has also submitted a paper for publication on hydraulic modeling of the reach of the Tanana River within permit No. 13233 with a focus on modeling for energy density and current velocity for hydrokinetic energy extraction. AHERC will be continuing their collaboration with ORPC on the project by performing a literature review on existing riverine foundation systems for consideration for the RivGen™ bottom support frame, as well as a literature review on debris diversion systems. The 2011 field season will include the test deployment of the prototype RivGen™ bottom support frame designed based on inputs from the AHERC work. AHERC will also be working with ORPC to design a debris monitoring system for inclusion in the prototype bottom support frame test to advance ORPC's understanding of submarine debris loads in the river and to inform the design of a debris mitigation system for the RivGen™ device.

ORPC has been consulting with resource agencies on appropriate studies for the Nenana hydrokinetic project and will continue the discussions as study plans are developed. In addition to the ongoing studies being conducted by AHERC, ORPC will be redrafting the fish study plan previously submitted to resource agencies to reflect advances in the understanding of potential impacts of hydrokinetics to fish that recent studies have produced, as well as lessons learned from other hydrokinetic fish study efforts in Alaska and elsewhere. ORPC will be convening meetings with regulatory and resource agencies in advance of redrafting these studies to define the knowledge gaps in the understanding of interactions between fish and hydrokinetic turbines and deciding on the most rigorous and cost effective methods to answer these questions.



2. Need for New Roads

It is not anticipated that any new roads will be required to conduct the above referenced studies.

3. Dam Construction

The proposed Project does not include any new dam construction or associated civil structures under the term of this preliminary permit.

4. Waiver

No waiver is being sought for the evaluation and testing of the feasibility of an in-stream hydrokinetic energy project installation.

5. Statement of Costs and Financing

Evaluation of the costs of installing the initial RivGen™ Power System at the Nenana site has been ongoing through the development of this project. Currently ORPC anticipates a total permitting, installation, and operation and maintenance cost through the first year of operation of \$4 million that will include design, fabrication, and testing of all of the system components, field studies, environmental work, and permitting and licensing of the project. ORPC has secured a \$830,325 grant from the Emerging Energy Technology Fund through the Denali Commission of Alaska and has recently executed grant agreements and begun work under this funding which will include the fabrication and testing of the RivGen™ TGU at our Eastport Test Site and the bottom support frame and debris diversion system at the Nenana site.

ORPC intends to continue to pursue both private and public funding sources to finance the remainder of the Nenana RivGen™ Power Project. To date, Ocean Renewable Power

Company has been successful in raising over \$30 million of total funding, with approximately \$17 million coming from public funding, and will continue to pursue both public and private investment in the company. The Project proposed herein will be funded through a combination of private and public investment in the company and equipment financing and/or debt. The principals of ORPC have extensive experience and expertise in development and financing conventional and renewable energy projects, having financed several billion dollars of such projects over the past 20 years.

EXHIBIT 3 – PROJECT MAP

1. Project Boundary Map

A map of the proposed Project boundary is attached (Figure 2). The relative location and physical interrelationships of principal project features will be developed during Project feasibility studies. The Project coordinates were developed based on aerial photography which is more recent than topographic maps and have been chosen for the overlay of our project as topographic maps are very out of date with the every changing banks of the dynamic Tanana River.

2. National Wild and Scenic Rivers

The proposed Project area does not include any areas designated as or being considered for inclusion in the National Wild and Scenic Rivers System.

3. Wilderness Act

The proposed Project area does not include any areas designated as or recommended for designation as a wilderness area or wilderness study area under the Wilderness Act.

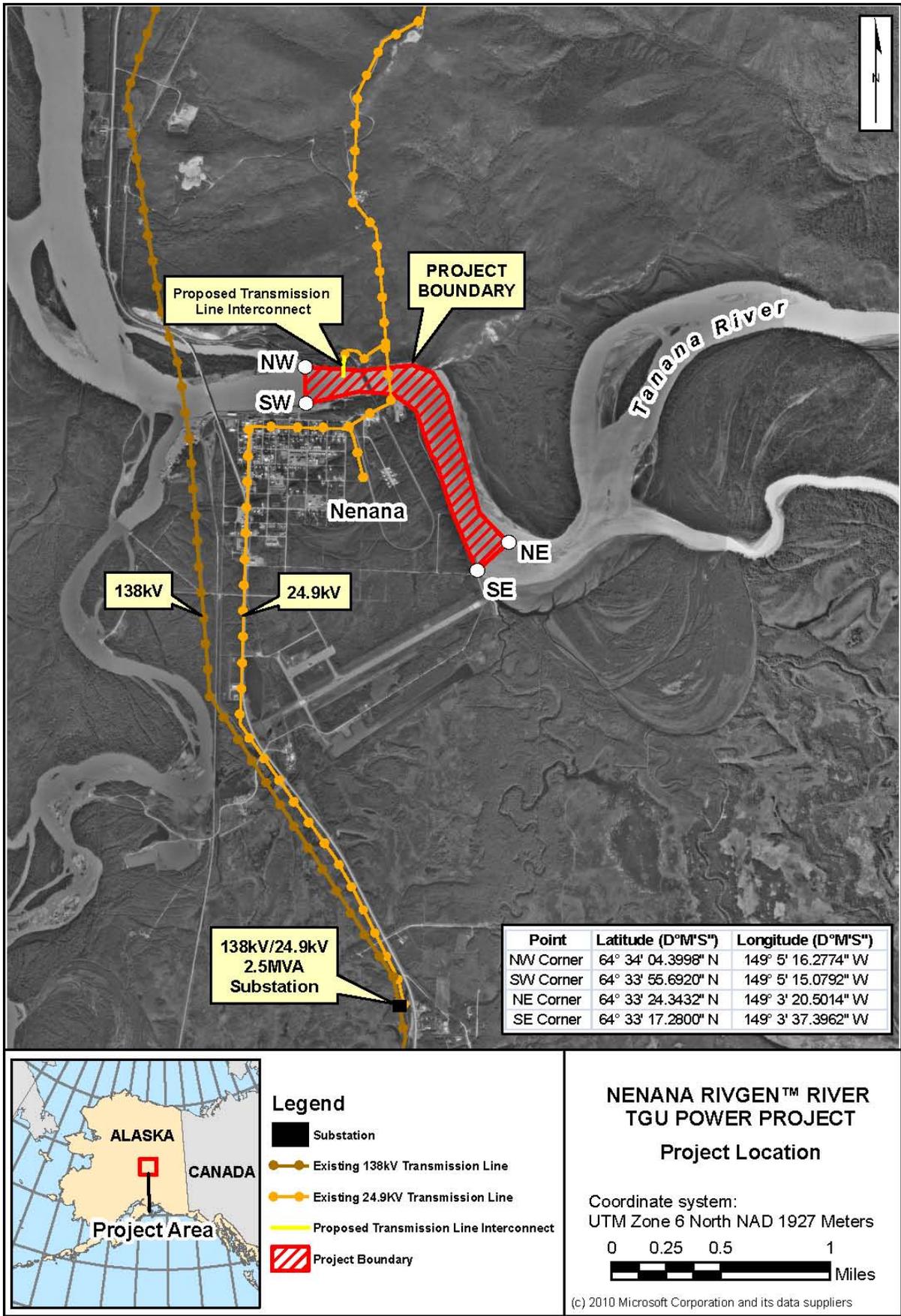


Figure 2. Project Location Map

SECTION 4.32 INFORMATION

1. ORPC Alaska, LLC is the only entity that has or intends to obtain and will maintain any proprietary rights necessary to construct, operate or maintain the proposed property.

2. Municipal Information

No federal facilities would be used by the proposed Project. The area proposed for evaluation and testing is located within the Unorganized Borough of Yukon-Koyukuk.

3. City or town where project will be located:

Nenana Municipal Office
PO Box 70
Nenana, AK 99760
Phone: (907) 832-5441
Fax: (907) 832-5503

No dam is proposed in association with this in-stream hydrokinetic energy Project. There are no cities and towns with a population of 5,000 or more that lie within 15 miles of the proposed evaluation and study area.

4. No federal facilities would be used by or otherwise associated with the proposed project and no special purpose political subdivisions exist within the proposed boundary for the evaluation and testing of tidal energy potential within the proposed project area.

No other known political subdivisions exist within the proposed project evaluation and test area; however, ORPC will consult with all agencies and organizations with regulatory authority over the waters and resources of the proposed project area during the evaluation of project feasibility.

5. Indian tribes that may be affected by the project.

ORPC has identified the following Indian tribes that may be affected by or have interest in the project. ORPC will continue to research and consult with tribes that may have interest in the proposed project.

Alatna Traditional Council
P.O. Box 10
Allakaket, AK 99720
Phone: (907) 968-2304
Fax: (907) 968-2305

Evansville Tribal Council
P.O. Box 26087
Bettles Field, AK 99726
Phone: (907) 692-5005
Fax: (907) 692-5006

Allakaket Traditional Council
P.O. Box 50
Allakaket, AK 99720
Phone: (907) 968-2237
Fax: (907) 968-2233

Hughes Traditional Council
P.O. Box 45029
Hughes, AK 99745
Phone: (907) 889-2239
Fax: (907) 889-2252

Lake Minchumina Traditional Council
P.O. Box 53
Kaktovik, AK 99747
Phone: (907) 455-9555

Manley Hot Springs Traditional Council
P.O. Box 105
Manley, AK 99756
Phone: (907) 672-3177
Fax: (907) 672-3200

Minto Traditional Council
P.O. Box 26
Minto, AK 99758
Phone: (907) 798-7112
Fax: (907) 798-7627

Nenana Traditional Council
P.O. Box 356
Nenana, AK 99760
Phone: (907) 832-5461
Fax: (907) 832-1077

Rampart Traditional Council
P.O. Box 67029
Rampart, AK 99767
Phone: (907) 358-3312
Fax: (907) 358-3115

Stevens Village IRA Council
P.O. Box 16
Stevens Village, AK 99774
Phone: (907) 478-7228
Fax: (907)478-7229

Tanana Tribal Council
P.O. Box 130
Tanana, AK 99777
Phone: (907) 366-7170
Fax: (907) 366-7195

VERIFICATION STATEMENT

This application for a preliminary permit for the ORPC Alaska, LLC Nenana RivGen™ Power Project is executed in the State of Maine, County of Cumberland

By:

Christopher Sauer, ORPC Alaska, LLC, 120 Exchange Street, Suite 508 Portland, ME 04101 being duly sworn, deposes and says that the contents of this Preliminary Permit Application are true to the best of his knowledge or belief. The undersigned Applicant has signed the application on this 18 day of November, 2010.

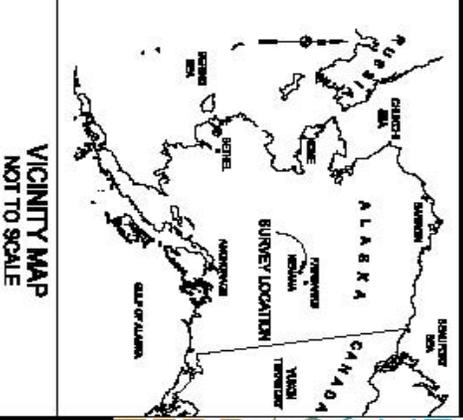
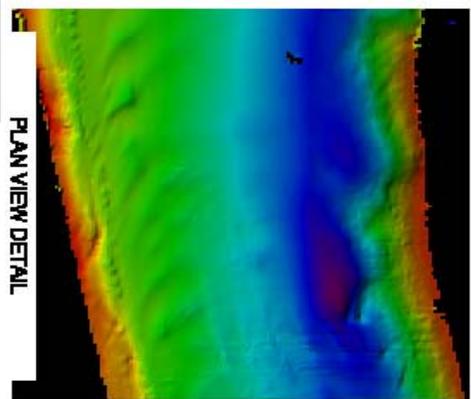
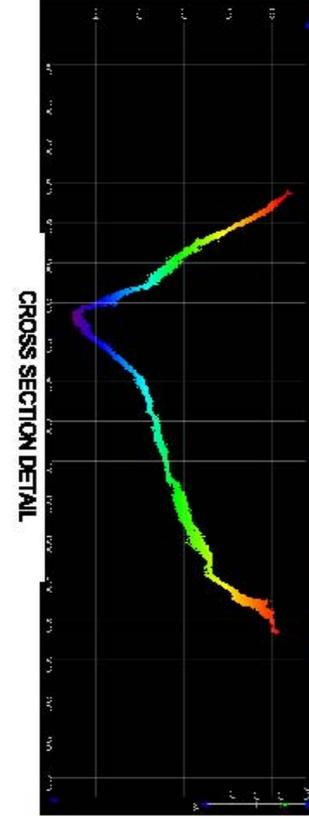
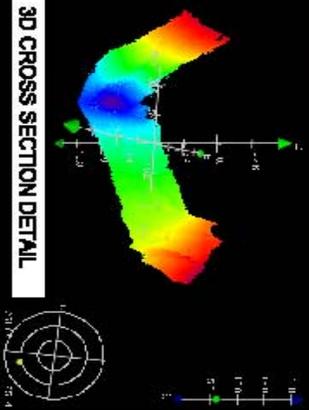
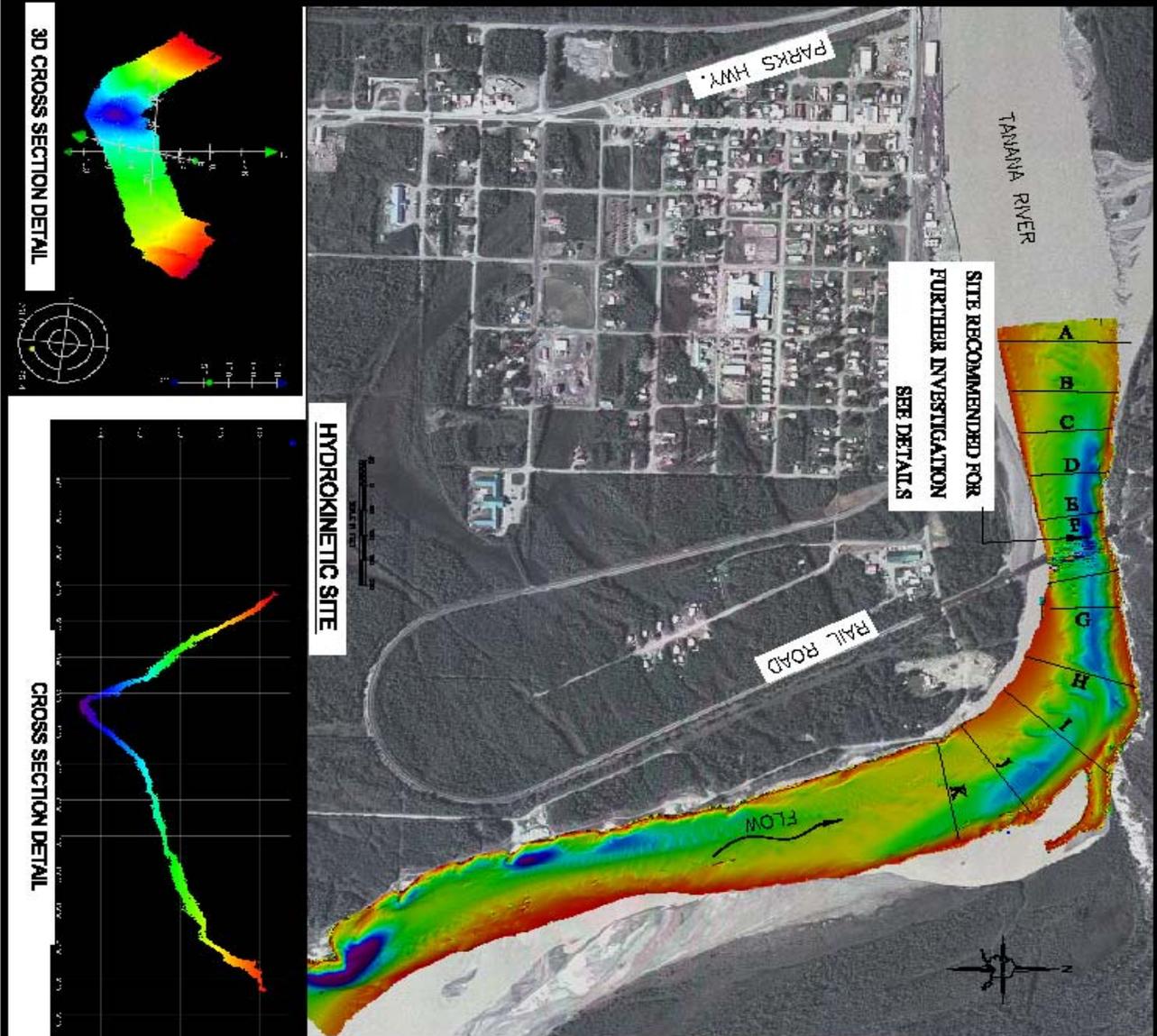
By:  _____

Subscribed and sworn before me, a Notary Public of the State of Maine this 18 day of November 2010. My commission expires on July 2, 2011

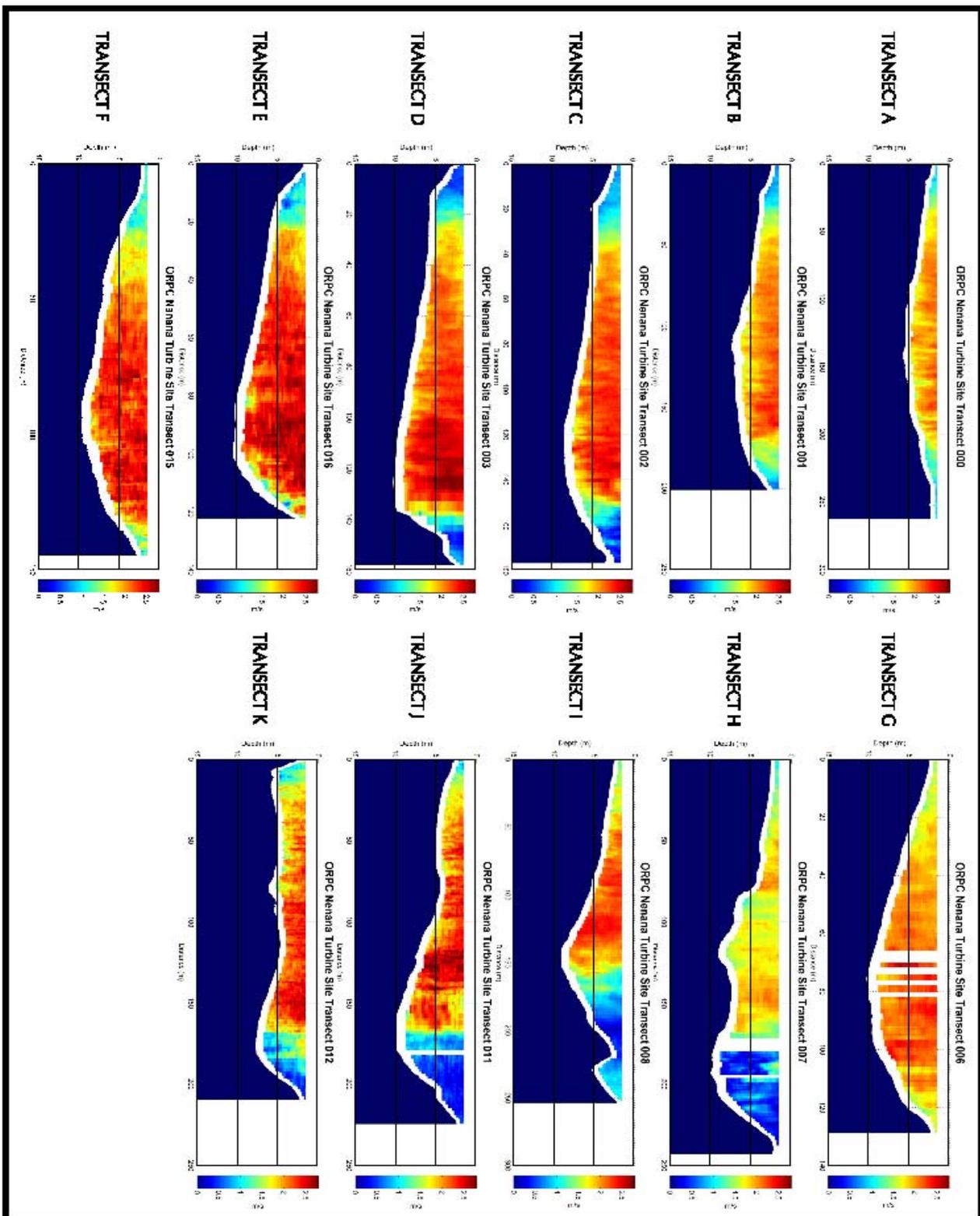
By:  _____

SHANNON L. NEEDHAM
Notary Public
State of Maine at Large
Commission Expires July 2, 2011

ATTACHMENT A



<p>PRESENTED TO: ORPC OCEAN RENEWABLE POWER COMPANY</p>	<p>CONTRIBUTING DATA FROM: ACEP ALASKA CURRENT ENERGY PROGRAM</p>	<p>SURVEYED BY: TERRASOUND PROFESSIONAL GEOSCIENCE CONSULTANTS</p>
<p>NENANA HYDROKINETIC POWER PROJECT</p>	<p>PRELIMINARY TURBINE SITE ASSESMENT</p>	<p>4629 Fennell Dr., Box 190 Houston, Texas 77054 713.880.4840</p> <p>www.terrasound.com evan.larry@terrasound.com Dwayne Gillis 1647 S. Inglewood Way, Box 8 Pulaski, Alaska 99643 907.243.2213</p> <p>526 Fitzgerald Street Cape Cod, Texas 75821 281.854.1788</p> <p>Terrasound EG 14 Zona Militar de Da Agricultura, San Pedro de Molina, Mexico-Ciudad Espanola, Chile 52-240.084114</p> <p>881 NW 42nd St., Box 215 Seattle, WA 98107 206.462.4200</p>
<p>Drawn By: JWW</p>	<p>Checked By: LEP</p>	<p>Sheet 1 of 2</p>



PRESENTED TO:	ORPC OCEAN RENEWABLE POWER COMPANY	CONTRIBUTING DATA FROM:	ACEP ALASKA CURRENT ENERGY PROGRAM	SURVEYED BY:	TERRASOND OFFICIAL GEOSPATIAL SOLUTIONS
NENANA HYDROKINETIC POWER PROJECT		PRELIMINARY TURBINE SITE ASSESSMENT²		6625 Perimeter Dr., Ste 150 Houston, Texas 77064 713.880.0880 www.terrasond.com info@terrasond.com Engineering Office 1047 S. Industrial Way, Ste B Palmer, Alaska 99643 907.943.3213	
				325 Fitzgerald Street Cape Cod, Texas 78601 281.894.1799 881 NW 42nd St., Ste 215 Seattle, Washington 98107 206.420.4204	
Drawn By: JWW		Checked By: LEP		Sheet 2 of 2	

ATTACHMENT B



Monty Worthington
DIRECTOR OF PROJECT DEVELOPMENT
ORPC ALASKA, LLC

Christensen Drive, Suite 4A
Anchorage, AK 99501

CELL 907 388 8639
OFFICE 907 339 7939

mworthington@oceanrenewablepower.com

6/16/10

MEETING NOTES

MEETING DATE: 6/11/10

LOCATION: Fish & Game Bld – Fairbanks, Alaska

ATTENDEES: Luise Smith (USFWS), Audra Brase (ADFG), Jerry Johnson (UAF), Jack Schmid (UAF), Robert F. McLean (ADFG), Gary Prokasch, Bonnie Borba (ADFG), Andy Seitz (UAF), Greg Brimberst, Dave Pelunis-Messier, AJ Wait (ADNR), James Durst (ADFG), Christy Everett (USACE), Monty Worthington (ORPC), Herbert Scribner (ORPC), Tessa Kara (ORPC). Total; 16 attendees.

NOTES BY: Tessa Kara

SUBJECT: ORPC – Nenana RivGen Project

On 6/11/10 at 10:30am Monty Worthington and Herbert Scribner presented an update on ORPC's Beta project in Maine and the RivGen project in Nenana, Alaska at the Fairbanks Fish and Game building. Jerry Johnson and Andy Seitz, from UAF, presented their work on the Tanana River modeling the fish research.

A question and answer session followed the presentation.

Question: Is the turbine made of aluminum?

Answer: No, a composition of composite and steels.

Question: What is the white tank on the barge? (Asked during pp presentation regarding deployment of the pilot unit deployed in Maine)

Answer: Mooring Tank

Question: What is the designed RPM?

Answer: 30-60 RPM, with 60 being the upper limit.

Question: What is your target resolution? (Regarding the DIDSON units)

Answer: Currently investigating the optimal resolution.



Monty Worthington
DIRECTOR OF PROJECT DEVELOPMENT
ORPC ALASKA, LLC

Christensen Drive, Suite 4A
Anchorage, AK 99501

CELL 907 388 8639
OFFICE 907 339 7939

mworthington@oceanrenewablepower.com

Question: DIDSON units are currently used in AK and do not have the same turn-around issue that you seem to be having in Maine. What would be different?

Answer: We are currently working with a consultant who has prior experience working with this technology.

Question: Will you be using gravity or anchor support for the RivGen?

Answer: Gravity.

Question: Do we know how far below the surface debris will be present?

Answer: Currently unknown, but a safe assumption is mass seen above will be present below.

Question: Is the FERC timeline realistic?

Answer: Yes.

Question: Would there be a greater benefit to a more general study versus an ORPC study?

Answer: We will share all of our data and aim to have an open relationship with the hydrokinetic community.

Question: We should contact the Coast Guard regarding navigational responsibility on the Tanana River.

Answer: We have done so and will continue to keep communication open.

Monty Worthington closed by thanking all who attending and sent out a request to the community to compile questions that they would like answers to.